



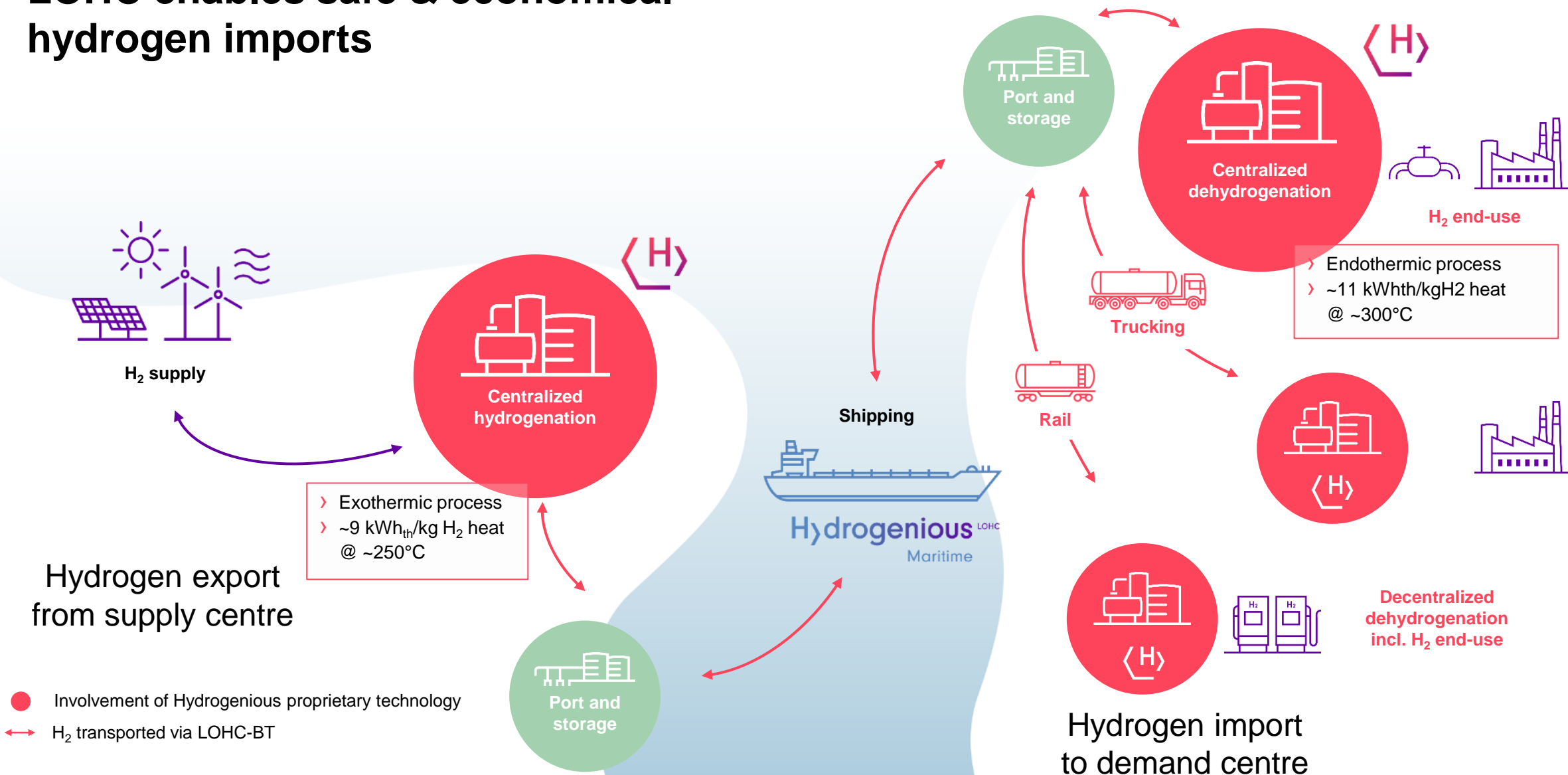
LOHC as the H₂ export enabler.

Handling hydrogen as an oil.

NUMOV/BETD Event

Berlin, 22 March 2024

LOHC enables safe & economical hydrogen imports



Our LOHC-BT technology is disrupting hydrogen infrastructure



Superior safety

- › No handling of molecular hydrogen
- › Hardly flammable with flash point 112,5 °C, nonexplosive, even when loaded with hydrogen
- › Hazard potential comparable to Diesel and thus clearly superior to ammonia



Enhanced flexibility







- › Conventional liquid fuel infrastructure usable
- › Handling at ambient temperatures and pressure during storage and transport
- › No self-discharge over time – multi-month storage without losses



High efficiency

- › Competitive volumetric storage density of 54 kg hydrogen per m³ LOHC
- › Carrier material commercially available and reusable hundreds of times
- › More than 99,9 % hydrogen purity from the process without any purification

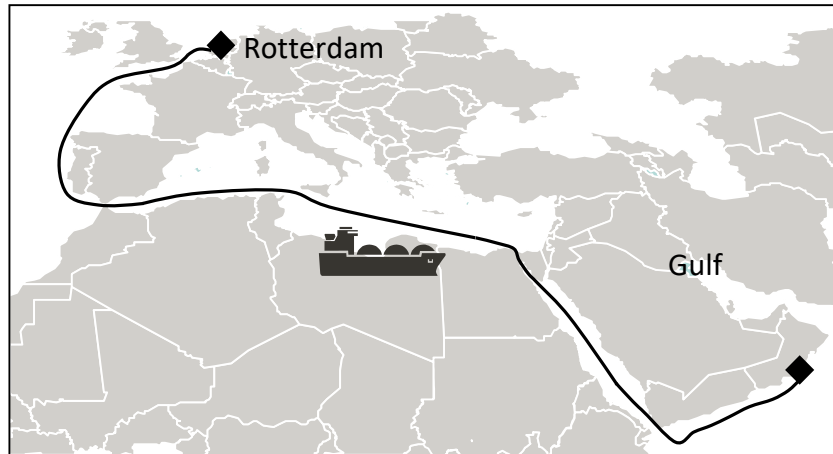
LOHC-BT can be transported at ambient conditions, using the existing global fleet of vessels

| | Storage density & method | Vessel transport & hydrogen transport volume | Existing global fleet |
|-----------------------------|--|--|--|
| LOHC-BT | $54 \text{ kg}_{\text{H}_2}/\text{m}^3_{\text{LOHC-BT}}$ $62 \text{ kg}_{\text{H}_2}/\text{t}_{\text{LOHC-BT}}$ Storage at ambient conditions |  <p><u>Transport in very large crude carriers (VLCC)</u></p> <ul style="list-style-type: none"> > VLCC (280,000 DWT) can carry 17,000 tonnes of hydrogen > Upgrade to 450,000 DWT* possible (= 28,000 tonnes of hydrogen) |  ~ 800 vessels |
| Ammonia (incl. Cracking) | $115 \text{ kg}_{\text{H}_2}/\text{m}^3_{\text{NH}_3}$ $170 \text{ kg}_{\text{H}_2}/\text{t}_{\text{NH}_3}$ Storage at -33 °C at cryogenic conditions |  <p><u>Transport in LPG vessels</u></p> <ul style="list-style-type: none"> > 80k m³ LPG vessel can carry 9,800 tonnes of hydrogen |  ~ 50 vessels |
| Liquified H ₂ | $71 \text{ kg}_{\text{H}_2}/\text{m}^3_{\text{LH}_2}$ Storage at -253 °C at cryogenic conditions |  <p><u>Transport in LH₂ vessels</u></p> <ul style="list-style-type: none"> > The only existing LH₂ vessel 'Suiso Frontier' from Kawasaki can carry 9,000 tonnes of hydrogen (in 1,500 m³ storage tank) |  1 vessel |

*DWT = Deadweight tonnage

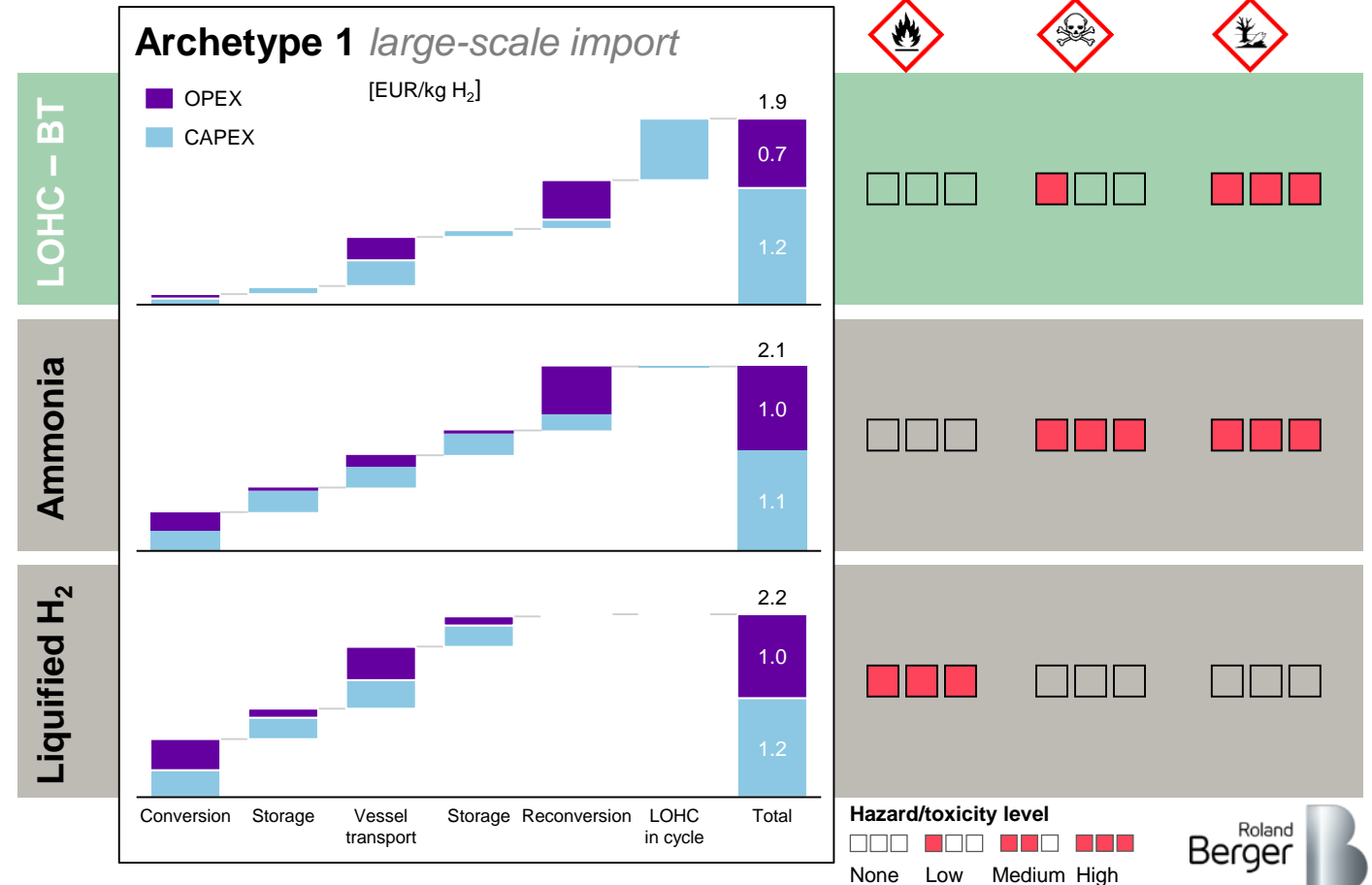
LOHC-BT with strong TCO competitiveness in long-distance and upside from advantageous hazard and toxicity profile versus NH₃

Archetype 1: Large-scale import – year 2030



- 200 tpd
- 2 x 100 tpd
- ~12,000 km via vessel (one-way)
- ~46 days per roundtrip (incl. port days)
- ~50,000 DWT* (vessel)
- 4 vessels
- 180,000 m³ of storage capacity at each location
- ~236,260 t LOHC in the system

*Deadweight tonnage Depending on technology



Proven LOHC value chain and developing projects for international large-scale hydrogen trade routes



Containerized systems

- › Proven technology with systems in Germany, Finland and the US
- › Successful implementation of a comprehensive LOHC value chain

12
systems
delivered



Capacity scale up 5 H₂ tpd

- › Capacity
 - › Storage: 5 H₂ tpd
 - › Release: 1,5 & 5 H₂ tpd
- › Reference Projects
 - › Projects Hector & Puffin 2025
 - › Green Hydrogen @ Blue Danube 2026

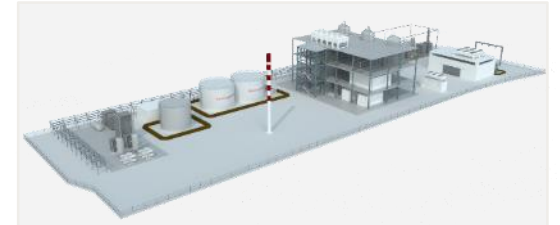
In
Implement-
ation



Capacity scale up to 20 H₂ tpd

- › Capacity
 - › Storage: up to 20 H₂ tpd
 - › Release: 12 H₂ tpd
- › Reference Projects
 - › Port of Rotterdam together with Royal Vopak

Feed



Large-scale plants for int. H₂ import / export up to 500 H₂ tpd

- › Capacity
 - › 100 to 500 H₂ tpd Storage & Release
- › Reference Projects
 - › H2A-RP 2028
 - › 500 H₂ tpd project Saudi Arabia (partner undisclosed)
- › Further upcoming feasibility studies in Oman and Morocco

Feasibility
studies

Established in 2013, we are the global leading technology pioneer for LOHC

Investors



Key partners



Technology cooperation partners



>230
employees

>55
patent families

>80mn
investor funding

Unleash the potential of clean hydrogen.

www.hydrogenious.net

katarina.straka@hydrogenious.net



Hydrogenious^{LOHC}



World's 1st LOHC supplied hydrogen refueling station in Erlangen, Germany

- › Green H₂ supply chain scheme:
Solar Power – AEM Electrolyser –
LOHC Storage – Transport – LOHC
Release – HRS
- › HRS opened in 2022
- › Minimal footprint
- › Worldwide first underground storage of
1.5 tons of hydrogen via LOHC-BT
(ambient conditions)
- › Hydrogen quality (fuel cell purity)
according to ISO 14 687-2

H2Sektor-HRS Erlangen

GER/Erlangen

World's 1st LOHC HRS

Commissioning (official): July 2022

Project partner:

H₂MOBILITY

Hydrogen supply:

Own production and storage
@Hydrogenious
headquarters, Photovoltaic

Hydrogen release (max.):

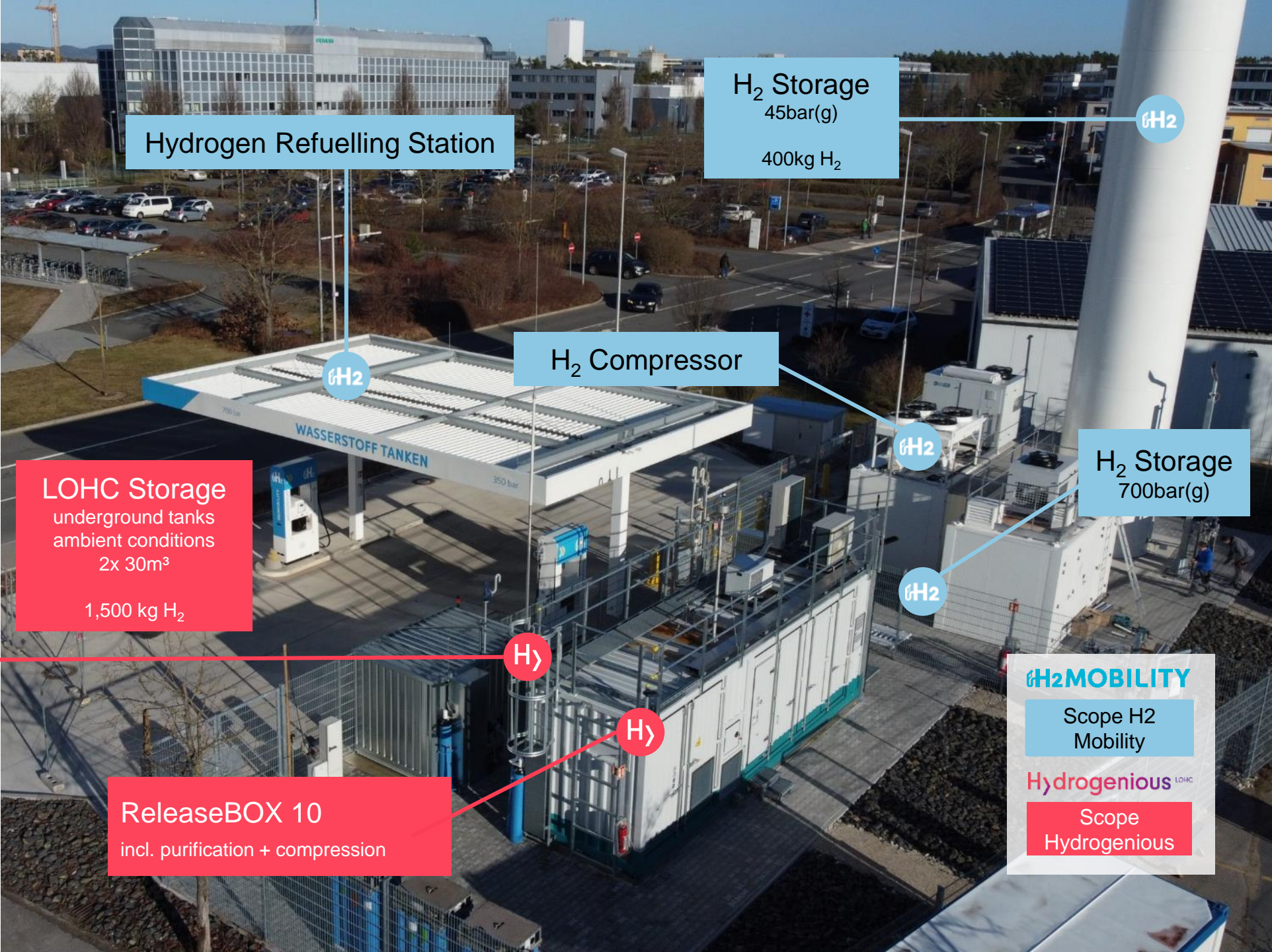
9,000 H₂ kgpa [25 H₂ kgpd]
ReleaseBOX 10



Gefördert durch

Bayerisches Staatsministerium für
Wirtschaft, Landesentwicklung und Energie

H2Sektor- HRS Erlangen



Hydrogen Refuelling Station

H₂ Storage
45bar(g)
400kg H₂

H₂ Compressor

H₂ Storage
700bar(g)

LOHC Storage
underground tanks
ambient conditions
2x 30m³
1,500 kg H₂

ReleaseBOX 10
incl. purification + compression

H₂MOBILITY
Scope H2
Mobility

Hydrogenious LOHC
Scope
Hydrogenious