



OIL & GAS IN IRAQ

By

Mohammed Saadoon Mohsin

Deputy Director General of SOMO &

National Representative of IRAQ for OPEC

Outline



1-Introduction

2-Oil Sector in Iraq:

- Crude Oil Reserves
- Crude Oil Production & Export
- Type of Crude Oil Exports
- Exporting Facilities
- Upstream Investment
- Market Destination
- Mechanism of Marketing
- Refining Capacity

3-Gas Sector in Iraq:

- Associated Gas (Oil Field Related)
- Free Gas
- Gas Production Forecast & Future Investment
- Gas Strategy
- New Era of Gas Industry

4-Energy Mix: Renewable Energy

Introduction

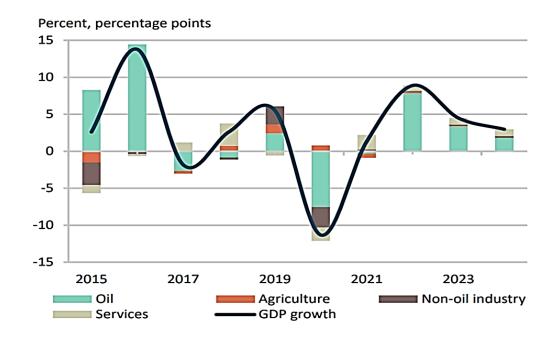
IRAQ holds the world's fifth-largest proved crude oil reserve, IRAQ holds 17% of proved reserve in the Middle East and 8% of Global reserves.

- Iraq is the 2nd-largest crude oil producer in the (OPEC).
- First significant discovery at 1923.
- Iraq's economy growth for 2022 expected 9% year on year (IMF)
- At nearly 130 tcf, Iraq's proved natural gas reserves at the end of 2020 were the 12th largest in the world.
- Three-quarters of Iraq's natural gas reserves are associated with oil, and most of this associated is in the giant fields in the south of Iraq.
- Iraqi refinery run is about 0.75 mb/d of crude oil in 2022.
- Iraq consumed 1.4 Bcf/d of dry natural gas, much of which the electricity sector consumed

IRAQ's Economy Growth

- IRAQ's Economy well recovered after pandemic, for 2021 there was 14.11% increase compared to 2020, to record a total 2.78% Growth rate
- Overall growth in 2022 is now forecast at 9%
- Over the past ten year years highest GDP% growth was recorded in 2016 by 13.5%.
- GDP forecast for 2023 is projected to remain modest at 3.7%.
- by 2025, we expect a significant growth due to increase oil production to 5.4 mb/d with a given oil price forecasted of 82 \$/bl for 2025 (Reuter)



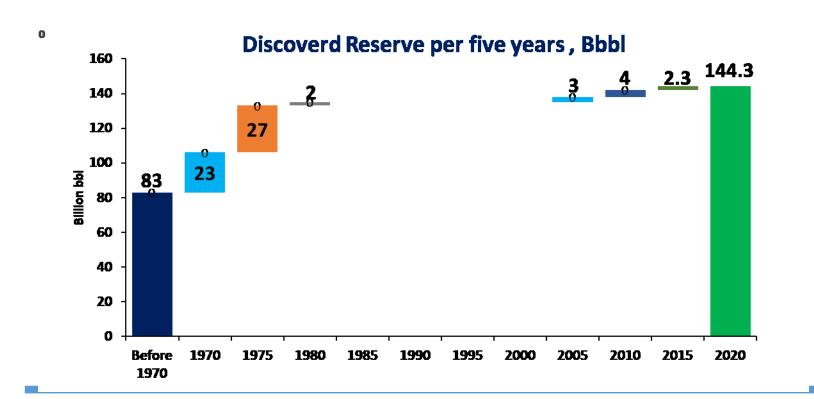


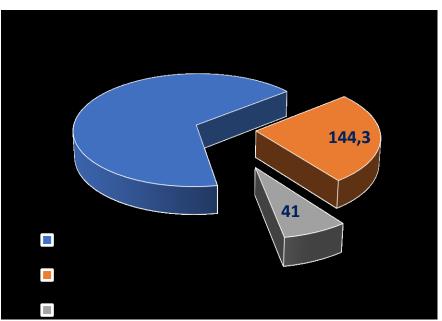
Source: Iraq's COSIT and World Bank.

Oil Reserves

SOMO

- Original Oil In Place (OOIP) = 559 billion bbls.
- Proved crude oil reserves at 144.3 billion barrels, which is represent of 80 years current production rate.
- Cumulative Production represent 28% of the original producible reserves

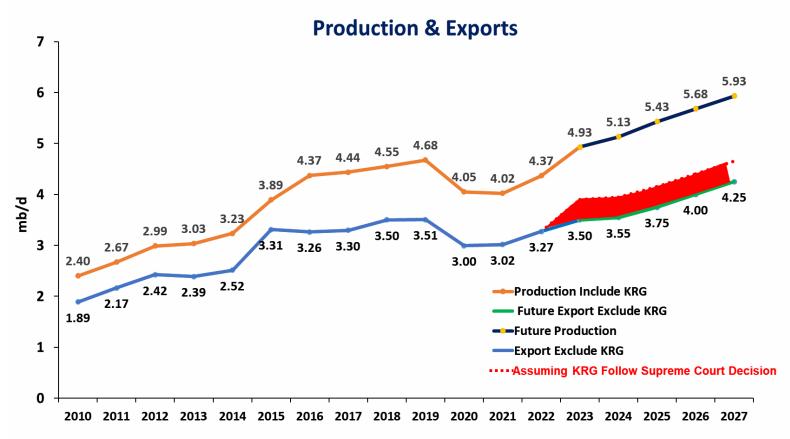




Crude Oil Production & Export

SOMO

- Production were almost doubled from 2.4 mb/d at 2010 to 4.68 mb/d at 2019.
- Forecasted production for 2027 expected to increase by 1.56 mb/d (36%) from 4.37 mb/d at 2022 to 5.93 mb/d at 2027
- Total Exports increased by 1.62 mb/d from 1.9 mb/d at 2010 to 3.5 mb/d at 2019.
- Forecasted Exports between 2022 and 2027 increased by 0.98 mb/d from 2022 3.3 mb/d to 4.25 mb/d at 2027



 Additional 400 kb/d is going to export through SOMO according to IRAQ supreme court's decision to handover the export process from KRG to IRAQ federal government.

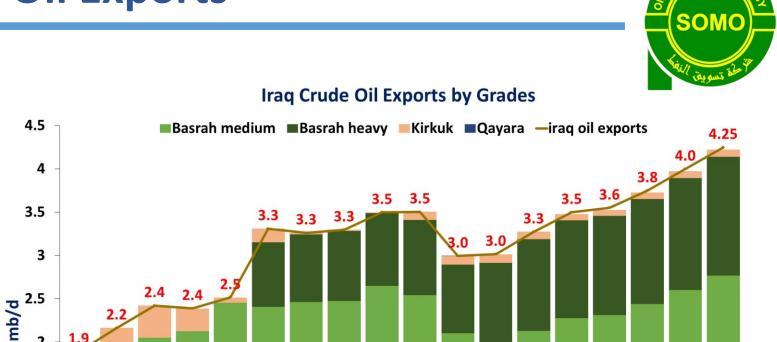
Basrah & Kirkuk Crudes Oil Exports

1.5

0.5

IRAQ'S CRUDE OIL GRADES

- **1- Basrah Light**: (currently relocated to domestic use)
 - API 33
 - Total Sulphur : 2.74%wt
- 2- Basrah Medium: (64%)
 - API 29
 - Total Sulphur: 3.00%wt
- 3- Basrah Heavy: (33%)
 - API 24
 - Total Sulphur: 4.05%wt
- 4- Kirkuk blend: (3%)
 - API 30
 - Total Sulphur: 2.5%wt



2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027

Overview of Iraq Oil Exporting Facilities

CURRENT FACILITIES:

1) South of IRAQ (Basrah):

Current exports Ex. Basrah terminals 3.4 million b/d from :

a) BOT: 1.2 m b/d

b) SPMs: 2.2 m b/d

Note: Khor Alamaya port is out off service (maintenance),

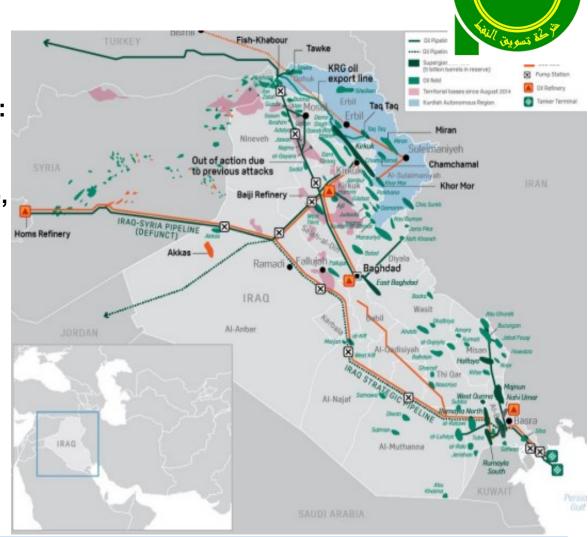
capacity of 0.5 million b/d

2) North of IRAQ (Ceyhan):

Current exporting rate from Ceyhan terminals 0.1 m b/d.

PROPOSED FACILITIES:

- a) Iraq-Jordan exporting pipeline to (Al-Aqaba terminal)/ planned capacity : 1 mb/d
- b) Boscals island and terminal (Basrah) / planned capacity: 3 mb/d

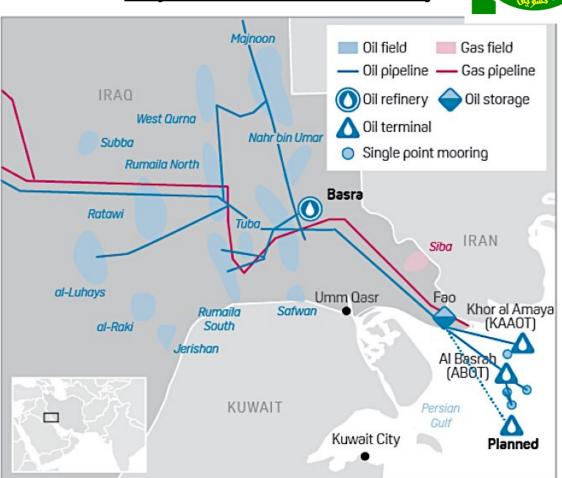


SOUTH OF IRAQ/FUTURE UPGRADE

PROJECTS UPGRADE:

- End of 2022: additional capacity of 0.25 mb/d (upgrade the house loading of SPMs)
- End of 2023: New SPM (No.4) with additional capacity of 1.2 m b/d (under construction).
- End of 2023: Resume Khor Alamaya Port 0.40 m
 b/d, (after replacement the sealine).
- End of 2026: additional capacity (BOT) of 1 mb/d (replacement the sealines)
- Total capacity by end:
- 2023 is 5.25 mb/d
- 2026 is 6.25 mb/d.

Export Terminals in Iraq



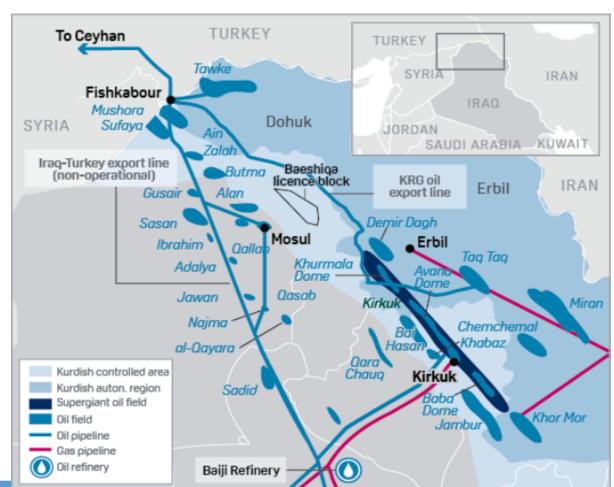
SOMO

North of IRAQ



Iraq – Turkish Pipeline:

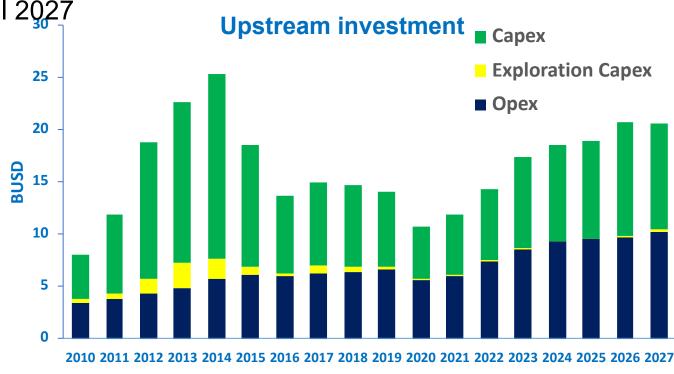
- The total capacity of ITP pipeline to Turkey is 1.3 mb/d (two lines, 0.65 mb/d each) has been damaged since 2014 due to ISIS attacks. Currently export rate of 0.1 mb/d EX. Ceyhan.
- End of 2022: ITP is under maintenance, one of the pipeline will back to work with 0.65 m
 b/d capacity



Upstream Investment



- The total investment dropped in 2020 (Y/Y) (during pandemic) by 3.4 bUSD.
- The total investment has been **raised for two consecutive years** since 2020, and stand on 2022 at 14.3 BUSD, higher than pandemic level.
- The investment will continually raised up until 2027
- <u>Capex</u>: stand at 6.8 bUSD on 2022 YoY,
 With 20% Y/Y growth
- Exploration Capex : Reached to 0.18
 BUSD in 2022, With 1% Y/Y growth
- Opex: Reached to 7.3 BUSD in 2022, With 22% Y/Y growth.
- Total investment (2022-2027): Reached to 20.6 BUSD in 2027, with 44% Y/Y growth.

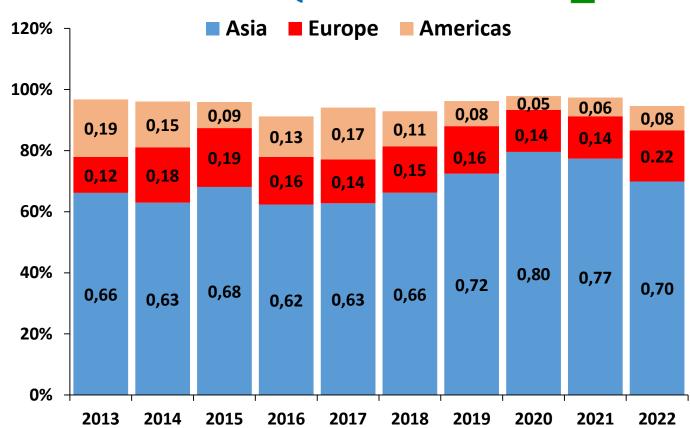


Iraq's Crude Oil Markets



IRAQ's Oil Market

- 2020-2021: Iraq was Exporting to the three major markets as follows: Asia (79%), Europe (14%), America (5%).
- IRAQ start increase the amount of crude oil to Europe to 22% (Jun 2022) from 420 tb/d in 2021 to 780 tb/d in jun 2022, and aiming to reach 1 mb/d in 2023 due to Shifting in flow trade map.
- IRAQ planning to increase the share of Europe Market from 22% to 25%, adding about 0.30 mb/d to Europe to reach 0.850 mb/d inline with increase of oil production.



Mechanism of Business

- In accordance with the State Companies Law No.22 of 1997 and based on the powers granted to the Oil Marketing Company (SOMO), SOMO aim is to support the national economy in the Oil Sector, Oil Products and Gas to ensure maximizing the country's financial and economical resources.
- SOMO and according to the Company's registry system and the authorities granted to it under the law, is considered as the sole entity that is legally authorized to market Iraqi Crude Oil and Gas to Local and Global Markets along with marketing the surplus of Oil Products to the Global Markets and importing Oil Products that are necessary to overcome local shortages.
- SOMO's policy is restricted to deal exclusively with the end users (the companies that own refineries) and to achieve the fair value of Iraqi Crude Oils sales. SOMO and on its way to achieve these goals, adopts a set of criteria that are known for their integrity and uniqueness.
- SOMO enters into Standard Unified Contracts for the sale of the available quantities of Iraqi Crude Oil dedicated for export. These Standard, Unified Contracts and Official Selling Prices (OSPs) are evenly applicable for all customers (per market) in accordance with applicable and well-known standards in the Global Oil Market

Mechanism of Business



TERM ALLOCATION (THE AVAILABLE QUANTITIES FOR EXPORT):

• Long-Term Standard Contracts:

These contracts extend from 1 year to 10 years, and the buyer must determine the destination 72 Hours before loading.

Term Service Contracts:

These contracts extend up to 25 years, the allocated quantity specified according to provisional price.

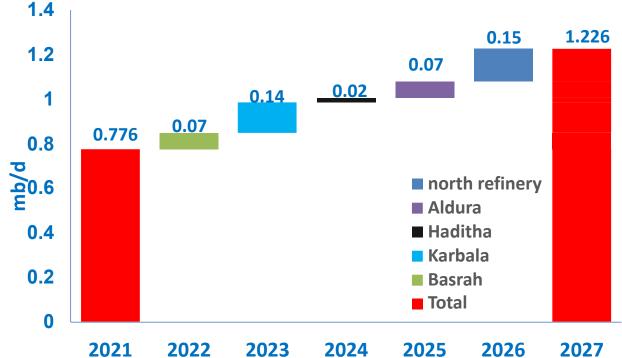
• Spot Cargo:

Occasionally, **SOMO** and whenever there is a possible marketing opportunity, a quantity of Iraqi crude oil available, is sold on **spot basis**, either by **inviting the contracted companies** or through an **announcement using international platforms** in order to **maximize the country's financial** returns and to insure exporting the whole quantity of Iraqi crude oil available for export.

Refining Capacity

SOMO

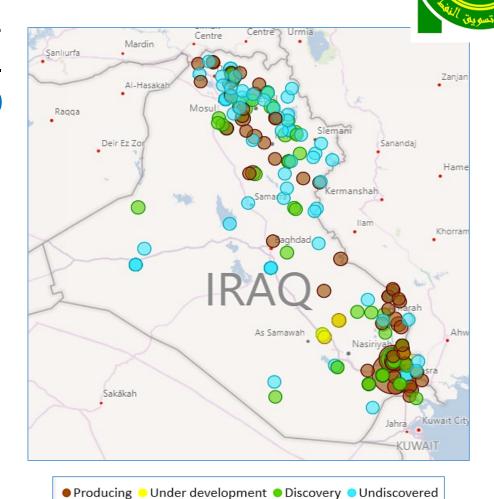
- Iraq's refinery runs in 2022, total 0.75 mb/d.
- 2022: Proposed firm projects by Basra refinery that planned to increase the capacity by 0.07 mb/d.
- 2023: Karbala refinery (new refinery) is planned run online on 2023 at 0.14mb/d.
- 2024: Haditha refinery planned to increase the capacity by 0.02 mb/d.
- 2025: Al-Dora refinery planned to increase the capacity by 0.07 mb/d.
- 2026: North refinery planned to raise its capacity by 0.150 mb/d to reach 1.226 mb/d total capacity.



Total refining capacity will reach to 1.23 by end of 2027

Gas Sector In Iraq

- IRAQ's proved reserved of natural gas at nearly 130 Tcf.
- IRAQ's Reserves represent the 12th largest in the world.
- IRAQ reserves would be enough to supply **nearly 200 years** of Iraq's current consumption of gas.
- IRAQ Original Gas In Place (OGIP) is 411 tcf
 - 41 tcf Free gas
 - 370 tcf Associated gas
- Gas in Iraq can be produced from 103 Oil and Gas field as follows:
 - Oil Filed :91 Tcf (70%)
 - Natural gas and Condensate field 39 (30%)
- Majority of natural gas is in the supergiant fields locating in the SOUTH of IRAQ.



Associated Gas (Oil field related)

There are three categories of associated gas/oil fields:

1) Producing field:

- Currently: there are 63 oil field production gas accounted for 91 Tcf of total remain.
- Top six oil fields are: Rumaila (31% of total remain), Quran (13% of total remain) reaming, Zubair (13% of total remain), Halfya, Majnoon and Kirkuk (2% of total remain each).
- The top 6 oil field are accounted for 55% of associated gas remaining, five of top six are located in south of Iraq.

2) Underdevelopment:

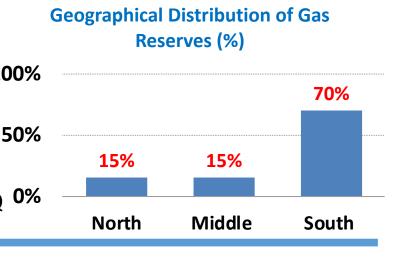
- There are 4 fields underdevelopment which are: Majnoon phase 2, Nasiriyah, Garraf phase2, haifaa.
- The underdevelopment field accounted for 5 Tcf.

3) Discovery:

- There are 37 field discovery accounted for 34 Tcf of the total remain. 100%
- These filed can produce associate gas if developed.

Geographical Distribution

- 70% of IRAQ's Gas reserves is located in south of IRAQ
- 15% of IRAQ's Gas reserves is located in the middle and west of IRAQ 0%
- 15% of IRAQ's gas reserves in located in the North of IRAQ



Free Gas





1- Akkas (largest field):

Location: West of IRAQ –Ramadi ; **Gas reserves** estimated at **5.6 trillion** standard cubic feet /day.

Operating: Iraq's own state companies looking forwarded for foreign investment

Production is expected to begin in 2025 and is forecast to peak in 2038, to approximately 392 Mmcf/d of natural gas.

2- Mansuriyah (2nd largest after Akkas)

Location: In the Center of IRAQ/ Gas reserves estimated at 4.5 trillion standard cubic feet /day.

Operating: The Chinese company Sinopec (China Petroleum & Chemical Corporation) has signed a deal to develop the Mansuriyah gas field, Sinopec will have a 49%with Iraq's state-owned **Midland Oil Company** having 51% percent **Production** is expected to produce **300** Mmscf/d

3- Siba in the South:

Location: south of Iraq; Gas reserves estimated at **0.53 trillion** standard cubic feet /day.

Operated by China's United Energy Group, Türkiye Petrolleri Anonim Ortaklığı, Egyptian General Petroleum Corporation, Maysan Oil Company.

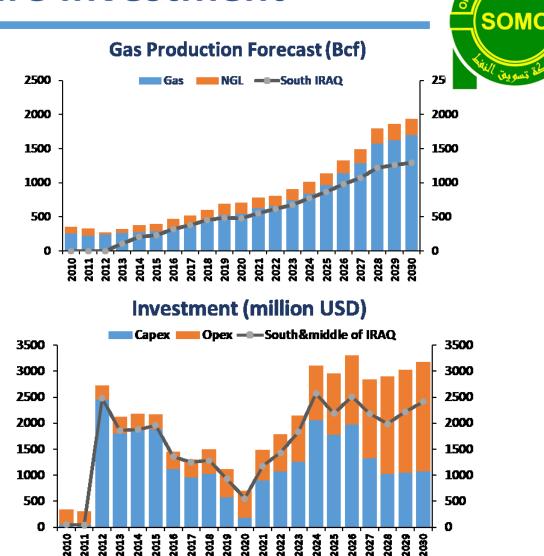
Gas Production Forecast and Future Investment

Gas Production Forecast:

- According to IRAQ gas roadmap, the gas production will increase by 84% in 2026 and 160% by 2030 compared to 2022 data:
 - 1- By 2025 planned to increase the production by about **303 Bcf**.
 - 2- Between 2025 and 2030 expected an increase by **753 Bcf**.

Future Investments:

- In line with gas production forecast, the investment in 2030 will be doubled as compared to 2022.
- By 2030, 66% of the total investment goes for OPEX and 33% for Capex as compared to 40% OPEX and 60% of Capex in 2022.



Gas Strategy Elements from Importer to Exporter



The main vision of Iraq energy is to shift the country from the state of gas importer to a gas exporter, this can be executed by five elements:

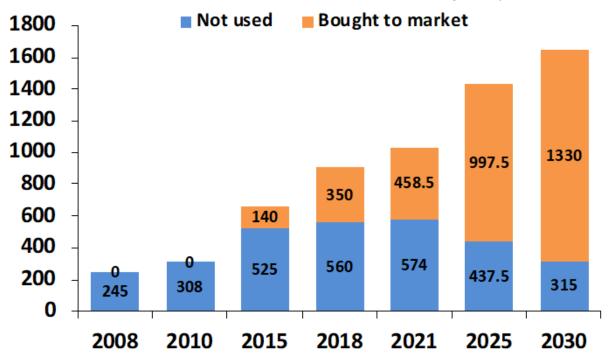
- 1. Removing upstream bottleneck Exploration & Production for Gas (on the track)
 - Need Attractive Fiscal Terms for IOC'Investment.
- 2. Efficiency: Stop Flaring (on the track) Gas Hubs (on the track)
- 3. Development and Production Service Contract: Improve the contract in an attractive way to produce more gas.
- 4. Optimizing midstream capacity and connectivity (domestically and internationally)
 - Gas processing Gas Transportation Gas Ports
- 5. Enhancing Public Sector Planning and Institutional Reform:
 - Legislations Production planning Data management & analysis State company financing

IRAQ Gas/New Era

- 1. Implementing "Gas Strategy Elements from Importer to Exporter" will significantly boost the gas supply.
- 2. IRAQ's targeting Reduce **70%** of the associated gas emissions to atmosphere by **2030**, that will bring at least **1100 Mcf** to the market.
- 3. IRAQ's plan to increase the Oil production in the next five years, that will increase the associated gas production by further 25%.
- 4. IRAQ's market will be Gas self sufficient before 2025, the excess amount of Gas will be ready to **Export** by then.



Associated Gas Produced (Mcf)



Energy Mix: Road towards Renewable Energy



IRAQ planning to increase the share of renewables in Energy sector as follows:

- Increase the share of renewables in power sector to 20% by 2030.
- Iraq's Central Bank has allocate 1 trillion ID (USD 682.2m) to support the expansion of renewable energy
- IRAQ planning to add 10 GW of solar power project to the gird

Projects/contracts under process:

- Total Energies for construction 1 GW Solar complex
- UAE's renewable company MASDAR construction of 1
 GW solar
- Power China for developing of **0.75 GW** of solar
- Discussion undergoing to 135 MW of solar energy funded by JICA/Japan

In addition IRAQ planning to support the renewables by a number of hydrogen plants in oil sectors.





Thank You